

Heating and Cooling Incentive Application for Business Customers

A Cash Incentive Energy Efficiency Program brought to you by:



Instructions for Use:

For complete instructions, please refer to the Terms and Conditions on page 2.

Step 1: Determine Eligibility. Equipment must be new and installed in a business billed under an electric (or natural gas when applicable) commercial or industrial rate by a participating utility. Only new products that are exact product types listed in this application form are eligible for prescriptive incentives described in this application. If the potential incentive is greater than \$10,000, pre-approval from the participating utility is required. Contact the utility to get pre-approval.

Step 2: Install Equipment. New equipment must be installed and old equipment properly removed and disposed of. Old equipment must not be installed elsewhere.

Step 3: Complete and sign the application. Complete the application and attach copies of all project invoices, including labor costs. Include AHRI Certificate of Product Ratings where applicable and available. In cases where the AHRI Certificate of Product Ratings is not available or applicable please include the manufacturer (OEM) specification sheets. Geothermal heat pump applications must also include a copy of heat load calculations.

Step 4: Submit completed application. A completed application and all supporting documents must be received by The Utility within 60 days of installation. Incomplete applications will cause delays in payment or denial of the application. Mail, fax, or e-mail the application and all supporting documentation to:

Rock Rapids Municipal Utilities
310 S Third Ave
Rock Rapids, IA 51246
Phone: (712) 472-2511
Fax: (712) 472-2512

Please note: Rock Rapids Municipal Utilities and its supplemental power supplier, Missouri River Energy Services, are offering this Bright Energy Solutions Program. Rock Rapids Municipal Utilities and Missouri River Energy Services together will be referred to as "The Utility" throughout this document.



Please visit www.brightenergysolutions.com for more information about the Bright Energy SolutionsSM Programs.

ELIGIBILITY:

- These incentives are offered by Missouri River Energy Services and its participating members. For questions regarding eligibility, call your local utility listed on the cover page of this application.
- Commercial, industrial, and governmental customers who purchase electricity and/or natural gas from The Utility are eligible to participate in the Bright Energy SolutionsSM Commercial Heating and Cooling Incentive Program. Eligible equipment must be connected to an electric service (or natural gas service when applicable) billed under a commercial or industrial rate class by The Utility.
- This program is applicable only to equipment that meets the detailed equipment specifications and requirements described in this application. The Utility will determine, in its discretion, whether such specifications and requirements are satisfied.
- Customers may not receive more than one incentive for each piece of equipment installed under this program or any combination of Bright Energy SolutionsSM programs.

TERMS AND CONDITIONS:

1. **Incentive Offer:** Projects, including all required installation, must be completed by December 31, 2010. A signed application and itemized invoices for materials and labor must be submitted to the participating utility at the address located on the cover page of this application **within 60 calendar days of project completion**. Please keep a copy for your records.
2. **Proof of Purchase:** This application must have complete information and be submitted with an invoice(s) itemizing the new equipment purchased and labor costs. The invoice(s) must indicate date of purchase, size, type, make, model and total project cost. The AHRI Certificate of Product Ratings must also be provided where applicable and available. In cases where the AHRI Certificate of Product Ratings is not available or applicable the manufacturer (OEM) specification sheets must also be included.
3. **Compliance:**
 - a) All projects must comply with federal, state, and local codes.
 - b) All equipment must be new or retrofitted with new components per the program specifications. Used or rebuilt equipment is not eligible for incentives. Existing equipment must be removed and properly disposed of.
 - c) Equipment must meet specification requirements and be purchased, installed and operating prior to submitting an incentive application.
 - d) Customers may only receive one incentive per piece of qualifying equipment.
 - e) All projects for which more than \$10,000 in incentive payments are sought must be approved by The Utility prior to the commencement of the project. Receipt of pre-approval does not guarantee incentive payments will be made. Incentive payments will be made only upon the customer's satisfaction of all terms and conditions of this program.
 - f) All terms and conditions of this application must be satisfied by the customer.
4. **Payment:** Once completed paperwork is submitted, incentive payments are usually made within 4-8 weeks. Incomplete applications will either delay payments or be denied. The Utility reserves the right to refuse payment and participation if the customer or the customer's contractor violates program rules and procedures.
5. **Inspection:** The Utility may conduct an inspection of the customer's facility to survey any installed projects. All projects exceeding \$10,000 of incentives will be inspected prior to incentive payment. The Utility may inspect customer records relating to incentives sought by the customer.
6. **Information Sharing:** The Utility reserves the right to publicize your participation in this program, unless you specifically request otherwise in writing. Information contained in this application may be shared with state boards, commissions, departments, and other Bright Energy SolutionsSM participating utilities.
7. **Program Discretion:** Incentives are available on a first-come, first-served basis. This program and its incentive amounts are subject to change or termination without notice at the discretion of The Utility. Neither pre-approval of a project, nor any other action by The Utility, will entitle a customer to an incentive payment until the application is finally approved by The Utility. The Utility reserves the right to load manage (cycle on or off) customer equipment that qualifies for incentives under this program.
8. **Logo Use:** Customers or trade allies may not use the name or logo of Bright Energy SolutionsSM, The Utility, or any other participating utility in any marketing, advertising, or promotional material without written permission.
9. **Disclaimers:** The Utility
 - a) does not endorse any particular manufacturer, product, labor or system design by offering these programs;
 - b) will not be responsible for any tax liability imposed on the customer as a result of the payment of incentives;
 - c) does not expressly or implicitly warrant the installation or performance of installed equipment or any contractor's quality of work (contact the equipment manufacturer or contractor for warranties);
 - d) is not responsible for the proper disposal/recycling of any waste generated as a result of this project;
 - e) is not liable for any damage, injury, or loss of life arising from or relating to the removal, installation, or operation of any equipment, or any other action taken by the customer or The Utility, in connection with a project undertaken by the customer under the programs described in this application;
 - f) does not guarantee that a specific level of energy or cost savings will result from the implementation of energy efficiency measures or the use of products funded under this program.

INCENTIVE LIMIT:

- Eligible customers may purchase and install qualifying equipment and receive an energy efficiency incentive of up to \$100,000 per customer, per calendar year. Payments for larger incentives may be allowed at the discretion of The Utility.
- An incentive exceeding \$10,000 must receive written approval from The Utility BEFORE project commencement.
- Total incentive will not exceed 75 percent of the project cost, including installation. If self installed, incentives for items of equipment can be up to the purchase price of a specific item, but shall not exceed the Bright Energy SolutionsSM incentives set by Missouri River Energy Services.
- Incentives for particular items of equipment and/or systems are limited as set forth in this application.

Customer Information (Please Print)			
Company Name	Contact Name	Installation Date	
Mailing Address	City	State	ZIP Code
Installation Address	City	State	ZIP Code
Phone	Installation (Completion) Date	Facility Sq. Footage	
Email Address (By providing your email address, you are granting The Utility permission to send emails regarding this project and/or updates on our incentive programs.)	Building Use – Please Check One: <input type="checkbox"/> Office <input type="checkbox"/> Retail <input type="checkbox"/> 24-hour Facility <input type="checkbox"/> Warehouse <input type="checkbox"/> Restaurant <input type="checkbox"/> Lodging <input type="checkbox"/> Grocery/Supermarket <input type="checkbox"/> Manufacturing School: <input type="checkbox"/> Elementary/Secondary <input type="checkbox"/> College Healthcare: <input type="checkbox"/> Clinic <input type="checkbox"/> Hospital <input type="checkbox"/> Other/Miscellaneous: _____		
Municipality Utility Name & Account Number			
Existing (Before Incentive) Primary Fuel Type for Space Heating: <input type="checkbox"/> Natural Gas <input type="checkbox"/> Electric <input type="checkbox"/> LP (Propane) <input type="checkbox"/> Oil <input type="checkbox"/> Other _____			
How did you learn about the program? <input type="checkbox"/> My Utility <input type="checkbox"/> Contractor/Supplier <input type="checkbox"/> Community Event <input type="checkbox"/> Mailing <input type="checkbox"/> Bill Insert <input type="checkbox"/> Other: _____			
This application is for (check one): <input type="checkbox"/> New Equipment <input type="checkbox"/> Retrofit <input type="checkbox"/> Replacement of Failed Equipment			
Facility Hours of Operation			
Hours per Day	Days per Week	Weeks per Year	Hours per Year (hours x days x weeks)

Vendor/Contractor Information			
Company Name	Contact Name	Phone	
Address	City	State	ZIP Code
Fax	Email Address (By providing the vendor's email address, you are granting The Utility permission to send emails regarding this project and/or updates on our incentive programs.)		

Payment Information			
Please process payment to: <input type="checkbox"/> Customer (listed above) <input type="checkbox"/> Vendor/Contractor (listed above) <input type="checkbox"/> Alternative Recipient			
<i>If payment is to be made to an Alternative Recipient, please complete the remainder of this section:</i>			
Company Name	Contact Name	Phone	
Address	City	State	ZIP Code

Equipment Information

A. Packaged Terminal Air Conditioning, Packaged Terminal Heat Pump, Unitary Air Cooled Split System Air Conditioning, Split System Air Source Heat Pump, Unitary Single Packaged Air Conditioning (including Rooftop Units), Single Packaged Air Source Heat Pump (including Rooftop Units), and Chiller Incentives

Description (Refer to page 10 & 11 for list)	Make/Model # (for split systems, supply both the indoor and outdoor coil numbers)	# of Units	Tons per Unit	Incentive per Ton*	Installed AHRI Efficiency Rating and/or kW/ton (Rating and circle one)**	AHRI Number	Total Incentive
					SEER or EER or kW/ton***		
					SEER or EER or kW/ton***		
					SEER or EER or kW/ton***		
					SEER or EER or kW/ton***		
					SEER or EER or kW/ton***		
Subtotal Section A:							\$

PLEASE ATTACH THE FOLLOWING REQUIRED DOCUMENTS:

- 1) AHRI Certificate of Product Ratings for the equipment installed. If available this document can be provided by your contractor. If the certificate is not available, please include a manufacturer's spec sheet that clearly shows efficiency ratings at standard AHRI full load testing conditions.
- 2) Invoice clearly showing proof of purchase including model numbers, date of installation, installation address, and total project cost.

- All equipment installed must serve as a primary source of cooling for the facility. Units installed as backup or redundant systems are not eligible.
- All heat pumps must serve as a primary source of heating and cooling for the facility. Units installed as backup or redundant systems are not eligible.
- The utility reserves the right to load manage (cycle on or off) customer equipment that qualifies for incentives under this program.
- All equipment installed must be new and all equipment removed must be disposed of – not reused or sold.
- Installation of both the evaporator and condenser coil is required for all split systems including heat pumps.
- Maximum incentive cannot exceed 75% of the total project cost including installation.

*See charts on page 10 and 11.

** Installed efficiency is to be stated at AHRI full load standard testing conditions. AHRI Efficiency levels will be stated as kW/ton for chillers and as SEER or EER for all other units. All efficiency ratings will be verified using the AHRI database (ahridirectory.org). Minimum efficiency requirements are shown on page 10 and 11.

*** Full load efficiency rating (FL) at AHRI standard conditions must be provided for air cooled and water cooled chillers. Integrated part load value (IPLV) at AHRI standard conditions must also be provided for water cooled chillers. Water cooled chillers must meet full and part load efficiency level requirements.

B. Mini Split/Ductless Air Source Heat Pump Incentives

Minimum Efficiency*	Make/Model #	AHRI Reference Number	Quantity	Incentive/Unit**	Total
16 SEER				\$200	\$
16 SEER				\$200	\$
Subtotal Section B:					\$

PLEASE ATTACH THE FOLLOWING REQUIRED DOCUMENTS:

- 1) AHRI Certificate of Product Ratings for the equipment installed. If available this document can be provided by your contractor. If the certificate is not available, please include a manufacturer's spec sheet that clearly shows efficiency ratings at standard AHRI full load testing conditions.
- 2) Invoice clearly showing proof of purchase including model numbers, date of installation, installation address, and total project cost.

- Units installed as backup or redundant systems are not eligible.
- The utility reserves the right to load manage (cycle on or off) customer equipment that qualifies for incentives under this program.

* All test results must be at full load AHRI standard conditions. All efficiency ratings will be verified using the AHRI database (ahridirectory.org).

** Maximum incentive cannot exceed 75% of the total project cost including installation.

C. Geothermal Heat Pump Incentives

A	B	C	D	E	F	G	H	I	J	K
Installed Equipment	Size (Tons)* Based on Cooling Capacity	Qty	AHRI Reference Number	Minimum Efficiency**	Rated Full Load EER***	Rated Full Load COP***	Incentive per Ton	Base Incentive (B x C x H)	EER Bonus Incentive (F - E) x (B x C x \$25)	Total Incentive (I + J)
Closed Loop Water to Air Ground Source Heat Pump < 11.3 Tons Per Unit				ENERGY STAR® 14.1 EER 3.3 COP			\$200/ton			\$
Open Loop Water to Air Ground Source Heat Pump < 11.3 Tons Per Unit				ENERGY STAR 16.2 EER 3.6 COP			\$200/ton			\$
Closed Loop Water to Water Ground Source Heat Pump < 11.3 Tons Per Unit			Not Available – Attach Spec Sheet Clearly Showing Efficiency	ENERGY STAR 15.1 EER 3.0 COP			\$200/ton			\$
Open Loop Water to Water Ground Source Heat Pump < 11.3 Tons Per Unit				ENERGY STAR 19.1 EER 3.4 COP			\$200/ton			\$
Direct Georexchange (DGX) < 11.3 Tons Per Unit				ENERGY STAR 15.0 EER 3.5 COP			\$200/ton			\$

Desuperheater Bonus (Presence of Desuperheater Must Be Clearly Stated On Invoice)
A desuperheater is used to heat domestic hot water for the business.

Desuperheater Incentive: Qty: _____ x \$250

\$

Subtotal Section C:

\$

Design Temperature Used For Analysis:	Resulting Heat Load:	Equipment Heating Capacity Required For Business:
Ground Source Heat Pump Manufacturer	Installed Model Numbers	Installed Serial Numbers

PLEASE ATTACH THE FOLLOWING REQUIRED DOCUMENTS:

- 1) AHRI Certificate of Product Ratings for the equipment installed. If available this document can be provided by your contractor. If the certificate is not available, please include a manufacturer's spec sheet that clearly shows efficiency ratings at ISO Standard 13256 (AHRI 870 for DGX systems) full load testing conditions along with part load testing conditions where applicable.
- 2) Copy of heat load calculation clearly delineating a) design temperature used for analysis, b) resulting heat load, and c) equipment heating capacity required for the building. (This document can be provided by your contractor.)
- 3) Invoice clearly showing proof of purchase including model numbers, date of installation, installation address, total project cost, and **stating that a desuperheater is present if applicable.**

- Incentive is limited to units with full load cooling size of 11.3 tons or less. Incentives for larger units may be available on a case-by-case basis.
- The ground source heat pump must be a primary heating and cooling source for the facility. Units installed as backup or redundant systems are not eligible.
- The utility reserves the right to load manage (cycle on or off) customer equipment that qualifies for incentives under this program.
- All equipment installed must be new and all equipment removed must be disposed of – not reused or sold.
- Desuperheater incentive applies only to new installations of ground source heat pumps.
- The maximum incentive for a closed loop system is \$15,000. The maximum incentive for an open loop system is \$7,500. Payments for larger incentives may be allowed under the Custom Incentive Program. If incentive is projected to exceed \$10,000, written preapproval from the utility is needed. Maximum incentive cannot exceed 75% of total project cost including installation.

* Size is to be stated in tons based on full load cooling capacity at ANSI/AHRI/ASHRAE ISO Standard 13256 testing conditions. For DGX systems AHRI 870 shall be used.

** All efficiency ratings must be stated at standard ANSI/AHRI/ASHRAE ISO Standard 13256 testing conditions (AHRI 870 for DGX systems). Units not listed at www.energystar.gov as ENERGY STAR qualified must meet equivalent minimum efficiency standards to be eligible. Efficiency ratings will be verified using the AHRI database (www.ahridirectory.org). For multistage units the incentive minimum efficiency is based on ENERGY STAR's blended EER rating which is defined as follows: $EER = (\text{highest rated capacity EER} + \text{lowest rated capacity EER}) / 2$ and $COP = (\text{highest rated capacity COP} + \text{lowest rated capacity COP}) / 2$.

***Rated full load EER and COP at ANSI/AHRI/ASHRAE ISO Standard 13256 (AHRI 870 for DGX systems) testing conditions.

D. Natural Gas Furnace or Boiler

Equipment Type	Specifications	AHRI/GAMA Reference Number	AFUE*	Input BTUH**	Incentive/Unit	Quantity	Total
Natural Gas Furnace < 225,000 BTUH	AFUE 90% - 93.9%				\$200/unit		\$
Natural Gas Furnace < 225,000 BTUH	AFUE 94% - 95.9%				\$325/unit		\$
Natural Gas Furnace < 225,000 BTUH	AFUE ≥ 96%				\$400/unit		\$
Natural Gas Boiler < 300,000 BTUH	AFUE 85% - 89.9%				\$150/unit		\$
Natural Gas Boiler < 300,000 BTUH	AFUE ≥ 90%				\$400/unit		\$

Subtotal Section D: \$

Required New Equipment Information (can be provided by contractor)

Furnace / Boiler Manufacturer:	Model(s) Installed:	Serial Number(s) Installed:
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PLEASE ATTACH THE FOLLOWING REQUIRED DOCUMENTS:

- 1) AHRI Certificate of Product Ratings for the equipment installed. (This document can be provided by your contractor.)
- 2) Invoice clearly showing proof of purchase including manufacturer's name, model numbers, date of installation, installation address, and total project cost.

All equipment installed must be new and all equipment removed must be properly disposed of – not reused or sold.

*AFUE: Annual Fuel Utilization Efficiency

**BTUH: British Thermal Units (BTU) per hour

If your furnace also includes an ECM motor, please fill out Section E to receive a rebate for the ECM. Only one copy of the AHRI certificate and invoice is needed as documentation to receive both the furnace/boiler and ECM incentive, if the equipment qualifies for both.

E. ECM (Electronically Commutated Motor) in New Residential Style Furnace / Air Handler / Fan Coil Incentives					
Equipment Type	Specifications	AHRI/GAMA Reference Number	Incentive/Unit	Quantity	Total
Residential Style Furnace with ECM	Furnace with ECM		\$150/unit		\$
Residential Style Air Handler / Fan Coil with ECM	Air Handler / Fan Coil with ECM	None Available – Attach Spec Sheet Clearly Showing ECM	\$150/unit		\$
Subtotal Section E:					\$
<i>Required New Equipment Information (can be provided by contractor)</i>					
Furnace / Air Handler / Fan Coil Manufacturer:		Model(s) Installed:	Serial Number(s) Installed:		
<p>PLEASE ATTACH THE FOLLOWING REQUIRED DOCUMENTS:</p> <p>3) Proof of ECM</p> <p style="margin-left: 20px;">a. <u>For Furnace with ECM</u> - AHRI / GAMA Certificate of Product Ratings for the furnace installed. (This document can be provided by your contractor.) If the Certificate of Product Ratings does not clearly indicate the presence of an ECM, please include additional documentation that states the presence of a factory installed ECM.</p> <p style="margin-left: 20px;">b. <u>For Air Handler / Fan Coil</u> –Spec sheet or other manufacturer provided document which clearly states the use of a factory installed ECM motor in the model of air handler / fan coil installed.</p> <p>4) Invoice clearly showing proof of purchase including model numbers, date of installation, installation address, total project cost, and stating ECM where applicable.</p>					
<ul style="list-style-type: none"> ● Retrofit ECMs installed in existing equipment do not qualify. ● All equipment installed must be new and all equipment removed must be properly disposed of – not reused or sold. ● The utility reserves the right to load manage (cycle on or off) customer equipment that qualifies for incentives under this program. 					

F. ENERGY STAR Window and Wall (Sleeve) Air Conditioner Incentives						
Description (Refer to page 11 for list)	Make/Model #	Size Btu/hr	Incentive per Unit*	Qty	ENERGY STAR Qualified? (circle one)	Total Incentive
					Yes No	
					Yes No	
					Yes No	
Subtotal Section F:						\$
<p>PLEASE ATTACH THE FOLLOWING REQUIRED DOCUMENT:</p> <p>1) Invoice clearly showing proof of purchase including quantities, model numbers, date of purchase, and total project cost.</p>						
<ul style="list-style-type: none"> ● Window or wall (sleeve) AC units must be ENERGY STAR qualified to be eligible for incentive. 						
<p>* Maximum incentive cannot exceed 75% of the total project cost including installation.</p>						

I. Setback/Programmable Thermostat Incentives (Replacement or Retrofits Only)			
Make/Model #	Qty	Incentive per Unit*	Total Incentive
		\$50.00	
		\$50.00	
		\$50.00	
Subtotal Section I:			\$
Primary Heat Source: <input type="checkbox"/> Gas <input type="checkbox"/> Electric <input type="checkbox"/> LP			
PLEASE ATTACH THE FOLLOWING REQUIRED DOCUMENTS: <ol style="list-style-type: none"> 1) Manufacturer's specification sheet showing make, model number, and required features. 2) Invoice clearly showing proof of purchase including model numbers, date of installation, installation address, and total project cost. 			
<ul style="list-style-type: none"> Retrofit or replacement thermostats only. Programmable thermostats used in new construction do not qualify for an incentive. Thermostat(s) shall have a program memory retention capability or battery back-up (minimum 2 days), with warning indicator for battery replacement. Thermostat(s) shall be capable of automatic variation of the start of daily warm-up time depending on indoor and outdoor temperature variations. Thermostat(s) shall have a default energy saving program that is capable of maintaining two separate programs (to address the different comfort needs of weekdays and weekends) and four or more temperature settings for each day. 			
* Total thermostat incentive is limited to \$2,500 per facility. Maximum incentive cannot exceed 75% of the total project cost including installation.			

J. Guest Room Energy Management System Incentives (Replacement or Retrofits Only – Lodging Facilities Only)				
Existing Heating / Cooling	Number of Guest Rooms Controlled	Incentive per Room*	Make/Model #	Total Incentive
PTAC with Electric Resistive Heat		\$35.00		
PTHP Heat Pump Unit		\$30.00		
Subtotal Section J:				\$
PLEASE ATTACH THE FOLLOWING REQUIRED DOCUMENTS: <ol style="list-style-type: none"> 1) Manufacturer's specification sheet showing make, model number, and required features. 2) Invoice clearly showing proof of purchase including quantity of rooms controlled, model numbers, date of installation, installation address, and total project cost. 				
<ul style="list-style-type: none"> Incentive is offered only for occupancy based guest room management systems in lodging facilities. Heating and cooling must be based on occupancy determined by key activation or sensing of either motion or body heat. Only systems controlling PTAC's (packaged terminal air conditioners) with electric resistive heat or PTHP's (packaged terminal heat pumps) qualify for this incentive. Systems controlling other sources of heating or cooling may be eligible for incentives under the Bright Energy SolutionsSM Custom Incentive Program. 				
* Maximum incentive cannot exceed 75% of the total project cost including installation.				

K. Chilled Water Reset Incentives (Retrofit of Existing Equipment Only)				
Description (Refer to page 11 for list)	Make/Model #	Tons	Incentive per Ton (Refer to page 11)	Total Incentive
Subtotal Section K:				\$

PLEASE ATTACH THE FOLLOWING REQUIRED DOCUMENTS:

- 1) Manufacturer's specification sheet showing make, model number, and required features.
- 2) Invoice clearly showing proof of purchase including model numbers, date of installation, installation address, and total project cost.

- Chilled water resets are for retrofit installations on existing equipment only. Chilled water resets on newly installed or replacement chillers do not qualify.
- Controls must be installed that vary the chilled water supply temperature based on outdoor air temperature, chiller return water temperature, or percentage cooling load.
- Incentive is based on type of chiller (water cooled vs. air cooled) and tons of refrigeration capacity for the chiller plant.
- The purchase of new controls is required, in lieu of a setting change. Controls must be installed on an existing constant volume chilled water system. Variable flow systems and new construction projects do not qualify. Note that other chilled water reset projects on existing equipment may qualify for custom incentives through the Bright Energy SolutionsSM Custom Incentive Program.
- Maximum incentive cannot exceed 75% of total project cost including installation.
- The utility reserves the right to load manage (cycle on or off) customer equipment that qualifies for incentives under this program.

L. Window Film Incentives

Make/Model #	Square Feet	Incentive per SF*	Total Incentive
		\$2.00	
		\$2.00	
		\$2.00	
Subtotal Section L:			\$

PLEASE ATTACH THE FOLLOWING REQUIRED DOCUMENTS:

- 1) Manufacturer's specification sheet showing make, model number, and shading or solar heat gain coefficient.
- 2) Invoice clearly showing proof of purchase including model numbers, date of installation, installation address, and total project cost.

- Incentive applies to window film applied to existing windows only.
- Film must have a shading coefficient of 0.45 or less, or solar heat gain coefficient of film must be 0.40 or less.
- Only south, east, and west facing windows are eligible for the incentive.

* Maximum incentive cannot exceed 75% of the total project cost including installation.

Summary of Incentives

A. Subtotal	B. Subtotal	C. Subtotal	D. Subtotal	E. Subtotal	F. Subtotal	G. Subtotal	H. Subtotal	I. Subtotal	J. Subtotal
\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
K. Subtotal	L. Subtotal								
\$	\$								
TOTAL INCENTIVE								\$	

Certifications and Signature

I hereby certify that: 1. The information contained in this application is accurate and complete; 2. All installation is complete and the unit(s) is operational prior to submitting application; 3. All rules of this incentive program have been followed; and 4. I have read and understand the terms and conditions included with this document.

The customer agrees to verification of equipment installation which may include a site inspection by a program or utility representative. The customer understands that it is not allowed to receive more than one incentive from this program on any piece of equipment. The customer agrees to indemnify, defend, hold harmless and release The Utility from any claims, damages, liabilities, costs and expenses (including reasonable attorneys' fees) arising from or relating to the removal, disposal, installation or operation of any equipment or related materials in connection with the programs described in this application, including any incidental, special or consequential damages.

Please sign and complete all information below.

Customer Signature	Print Name	
	Title (if applicable)	Date Submitted

Member Utility Use Only

Date Received	Pre-Inspected? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date Approved: Initials:	Post-Inspected? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date Approved: Initials:
Incentive Approved <input type="checkbox"/> Yes <input type="checkbox"/> No	Amount :\$	Date Approved		
Utility or Program Representative				
BESTraK Control #				

Equipment Requirements and Incentives

Cooling Incentive Table & ARI Rated Efficiency Requirements

Description	Size Range BTUH	Size Range Tons	Minimum AHRI Efficiency	Incentive
Packaged Terminal Air Conditioning and Heat Pumps (PTAC and PTHP)				
A	All Sizes		See below	\$45/ton
* PTAC and PTHP Minimum Efficiency (EER) calculation: $12.8 \text{ EER} - (.213 \times (\text{Cooling BTUH} \div 1000))$ Example for a one ton unit with cooling capacity of 12,000 BTUH – Minimum Efficiency = $12.8 - (.213 \times 12,000 \div 1000) = 10.2$				
Unitary Air Cooled Split System Air Conditioning				
B	<65,000 BTUH (1 ph)	< 5.4 tons	14.5 SEER	\$50/ton
C	<65,000 BTUH (3 ph)	<5.4 tons	12.0 EER	\$50/ton
D	65,000 – 135,000 BTUH	5.4—11.3 tons	11.0 EER	\$50/ton
E	136,000 – 240,000 BTUH	11.4—20.0 tons	10.8 EER	\$50/ton
F	241,000 – 760,000 BTUH	20.1—63.3 tons	9.8 EER	\$50/ton
G	> 760,000 BTUH	> 63.3 tons	9.3 EER	\$50/ton
Split System Air Source Heat Pumps				
H	<65,000 BTUH (1 ph)	<5.4 cooling tons	14.5 SEER	\$50/ton
I	<65,000 BTUH (3 ph)	<5.4 cooling tons	12.0 EER	\$50/ton
J	65,000 – 135,000 BTUH	5.4—11.3 cooling tons	10.6 EER	\$60/ton
K	136,000 – 240,000 BTUH	11.4—20.0 cooling tons	10.0 EER	\$65/ton
L	>240,000 BTUH	> 20.0 cooling tons	9.1 EER	\$65/ton
Unitary Single Packaged Air Conditioning (Including Rooftop Units)				
M	<65,000 BTUH (1 ph)	<5.4 tons	14.0 SEER	\$50/ton
N	<65,000 BTUH (3 ph)	<5.4 tons	11.3 EER	\$50/ton
O	65,000 – 135,000 BTUH	5.4—11.3 tons	11.0 EER	\$60/ton
P	136,000 – 240,000 BTUH	11.4—20.0 tons	10.8 EER	\$65/ton
Q	241,000 – 760,000 BTUH	20.1—63.3 tons	10.0 EER	\$50/ton
R	> 760,000 BTUH	>63.3 tons	9.8 EER	\$50/ton
Single Packaged Air Source Heat Pumps (Including Rooftop Units)				
S	<65,000 BTUH (1 ph)	< 5.4 cooling tons	14.0 SEER	\$50/ton
T	<65,000 BTUH (3 ph)	< 5.4 cooling tons	11.3 EER	\$50/ton
U	65,000 – 135,000 BTUH	5.4—11.3 cooling tons	10.6 EER	\$55/ton
V	136,000 – 240,000 BTUH	11.4—20.0 cooling tons	10.0 EER	\$65/ton
W	>240,000 BTUH	>20.0 cooling tons	9.1 EER	\$35/ton
Geothermal Heat Pumps				
Closed Loop Water to Air Ground Source Heat Pump	<135,000 BTUH Cooling	< 11.3 cooling tons	ENERGY STAR® 14.1 EER and 3.3 COP	\$200/ton + \$25/ton/EER over 14.1 Additional \$250 for Desuperheater
Open Loop Water to Air Ground Source Heat Pump	<135,000 BTUH Cooling	< 11.3 cooling tons	ENERGY STAR 16.2 EER and 3.6 COP	\$200/ton + \$25/ton/EER over 16.2 Additional \$250 for Desuperheater
Closed Loop Water to Water Ground Source Heat Pump	<135,000 BTUH Cooling	< 11.3 cooling tons	ENERGY STAR 15.1 EER and 3.0 COP	\$200/ton + \$25/ton/EER over 15.1 Additional \$250 for Desuperheater
Open Loop Water to Water Ground Source Heat Pump	<135,000 BTUH Cooling	< 11.3 cooling tons	ENERGY STAR 19.1 EER and 3.4 COP	\$200/ton + \$25/ton/EER over 19.1 Additional \$250 for Desuperheater
Direct Geexchange (DGX)	<135,000 BTUH Cooling	< 11.3 cooling tons	ENERGY STAR 15.0 EER and 3.5 COP	\$200/ton + \$25/ton/EER over 15.0 Additional \$250 for Desuperheater

Air Cooled Chillers			
Description	Size Range	Min. AHRI Efficiency	Incentive
Z	All Sizes	1.2 kW/Ton or 10.0 EER Full Load	\$40/ton
Water Cooled Chillers			
Description	Size Range	Min. AHRI Efficiency	Incentive
AA	<150 Ton	0.79 kW/ton full load (FL) 0.49 kW/ ton part load (IPLV)	\$15/ton
BB	150 – 300 Ton	0.63 kW/ton full load (FL) 0.44 kW/ ton part load (IPLV)	\$40/ton
CC	> 300 Ton	0.58 kW/ton full load (FL) 0.44 kW/ ton part load (IPLV)	\$30/ton
ENERGY STAR® Window and Wall (Sleeve) AC Incentive Table			
Description	Size Range	Min. AHRI Efficiency	Incentive
CC	ES Window AC < 14,000 Btu/hr	Must meet ENERGY STAR® standards	\$35 each
DD	ES Window AC ≥ 14,000 Btu/hr	Must meet ENERGY STAR standards	\$70 each
EE	ES Sleeve AC < 14,000 Btu/hr	Must meet ENERGY STAR standards	\$35 each
FF	ES Sleeve AC > 14,000 Btu/hr	Must meet ENERGY STAR standards	\$70 each
Chilled Water Resets (Retrofit of Existing Equipment Only)			
Description	Size Range	Min. AHRI Efficiency	Incentive
GG	Chilled Water Reset Air Cooled 0-100 tons	See Page 5 for equipment requirements	\$6.00/ton
HH	Chilled Water Reset Air Cooled 100-200 tons	See Page 5 for equipment requirements	\$5.00/ton
II	Chilled Water Reset Air Cooled 200-300 tons	See Page 5 for equipment requirements	\$3.50/ton
JJ	Chilled Water Reset Air Cooled 300-400 tons	See Page 5 for equipment requirements	\$2.50/ton
KK	Chilled Water Reset Air Cooled 400-500 tons	See Page 5 for equipment requirements	\$2.00/ton
LL	Chilled Water Reset Water Cooled 500-1000 tons	See Page 5 for equipment requirements	\$1.00/ton
MM	Chilled Water Reset Water Cooled 1000-2000 tons	See Page 5 for equipment requirements	\$0.50/ton
NN	Chilled Water Reset Water Cooled 2000-3000 tons	See Page 5 for equipment requirements	\$0.35/ton
Heat Pump Water Heaters (ENERGY STAR Qualified, Self-Contained, Residential Style Units Only)			
	Size Range	Min. Efficiency	Incentive
	ENERGY STAR Qualified Residential Style	Energy Factor (EF) Rating of ≥ 2.0	\$300
Mini Split/Ductless Air-Source Heat Pump			
Description	Size Range	Min. AHRI Efficiency	Incentive
RR	Any size	16 SEER	\$200
ECM in Residential Style Furnace / Air Handler / Fan Coil		Setback/Programmable Thermostat	
Incentive = \$150.00 Per Unit		Incentive = \$50.00 Per Unit	
Guest Room Energy Management System		Window Film Incentive	
Incentive = \$35.00 / Room PTAC, \$30.00 / Room PTHP		Incentive = \$2.00 / Square Foot	